



What's New OCPP 2.1

Learn the new features of the upcoming version OCPP2.1



Agenda

1. Introduction
2. New Features in OCPP 2.1
3. Roadmap for OCPP 2.1
4. Summary
5. Q&A

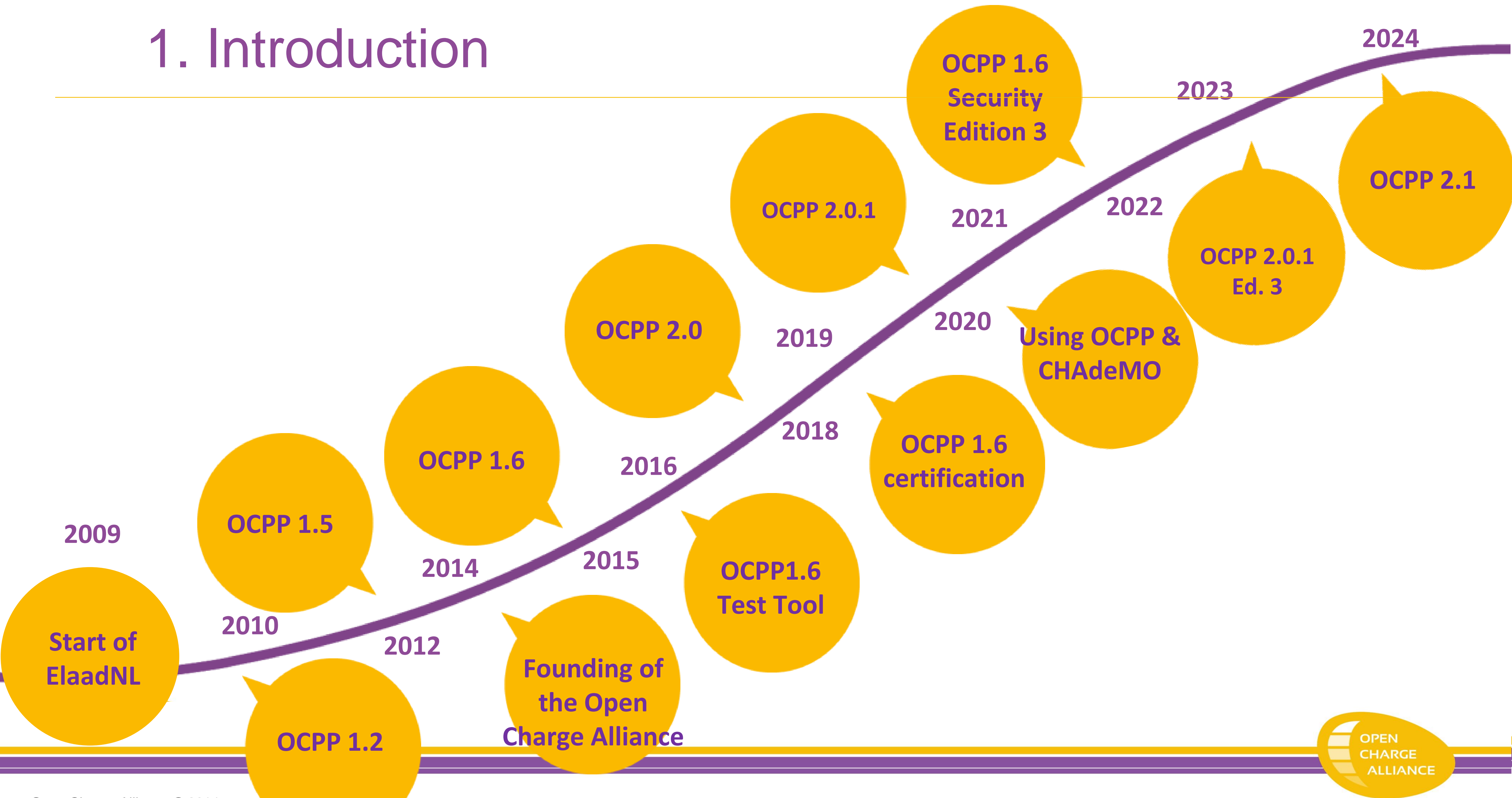


1. Introduction

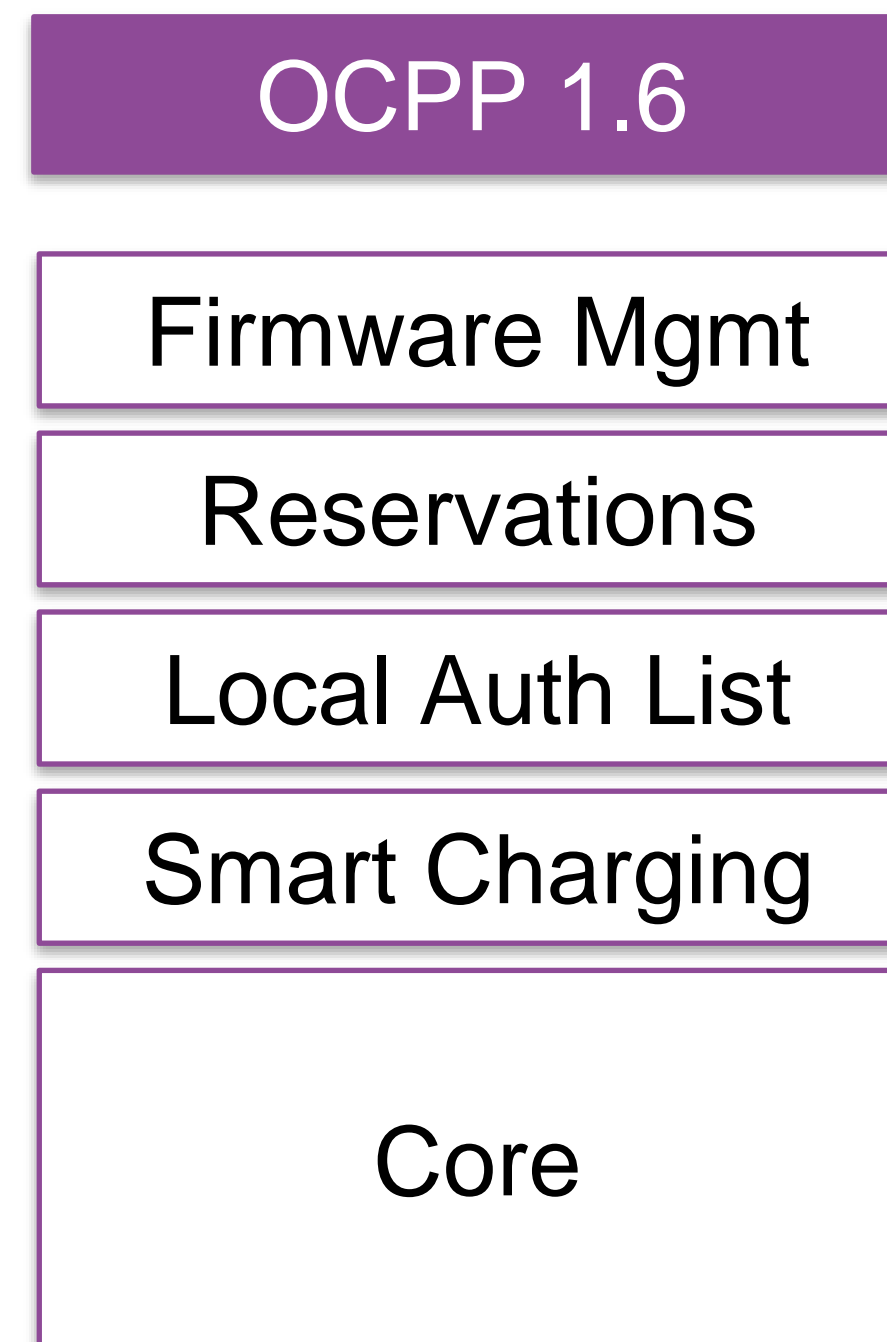
- Jacob Betz (Vector Informatik)
- Chair Technology Working Group
- jacob.betz@vector.com



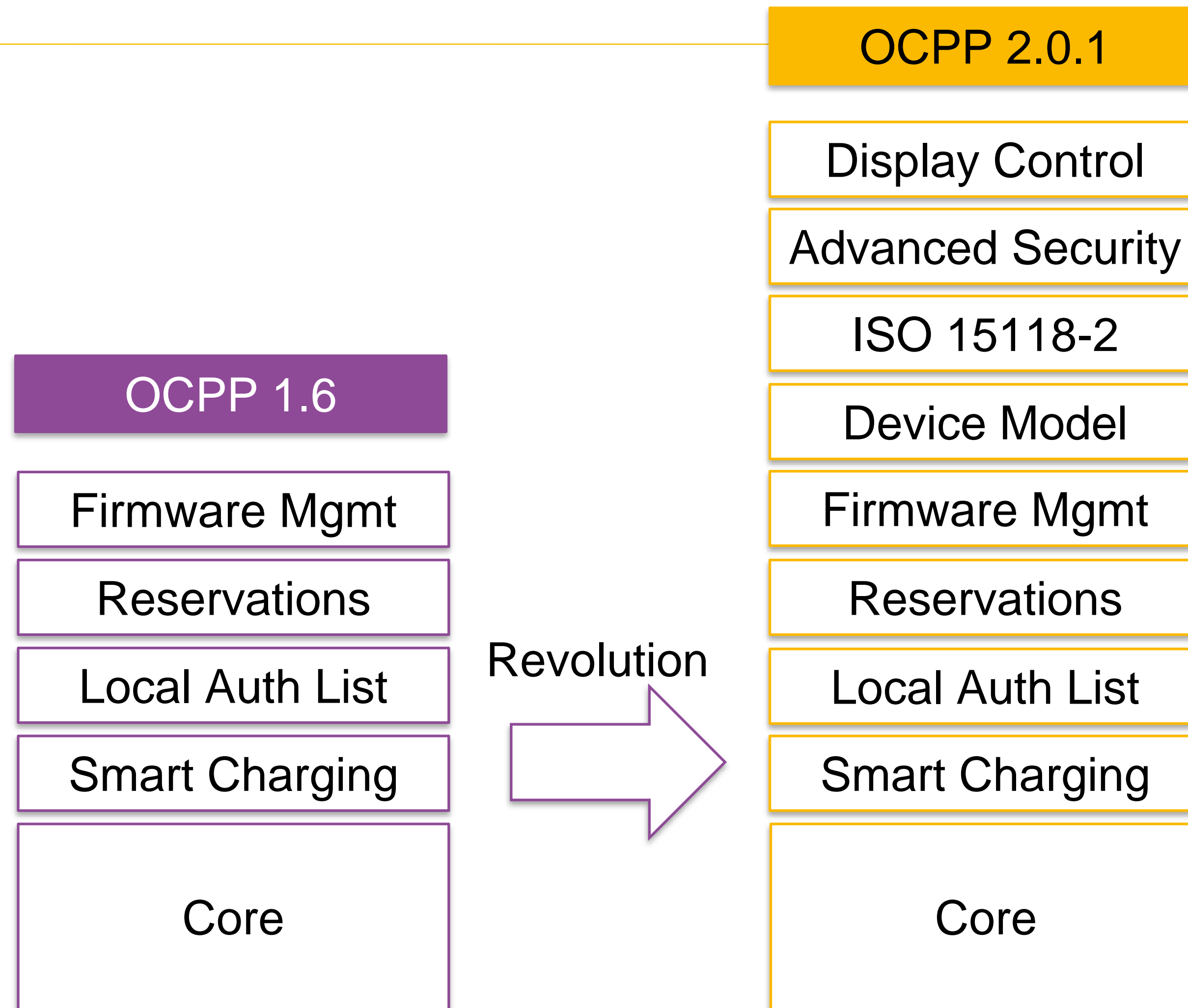
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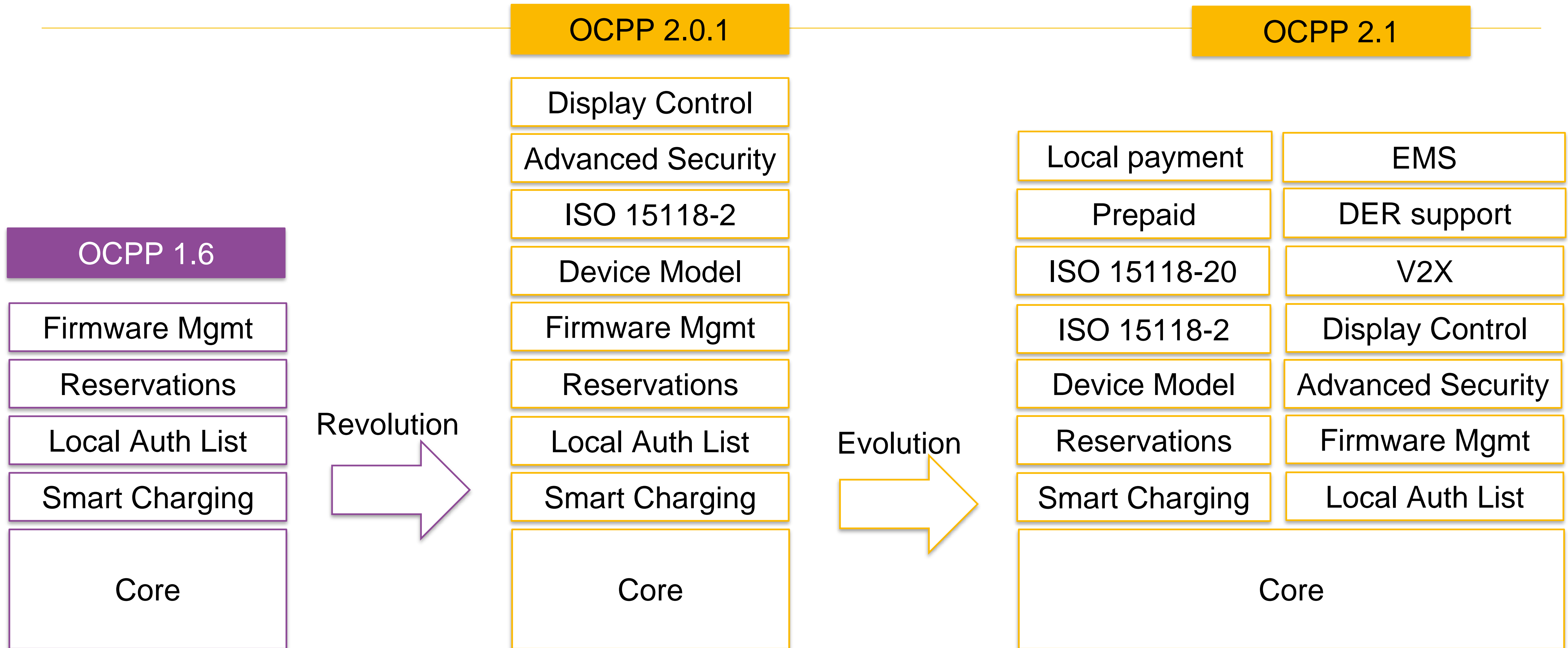
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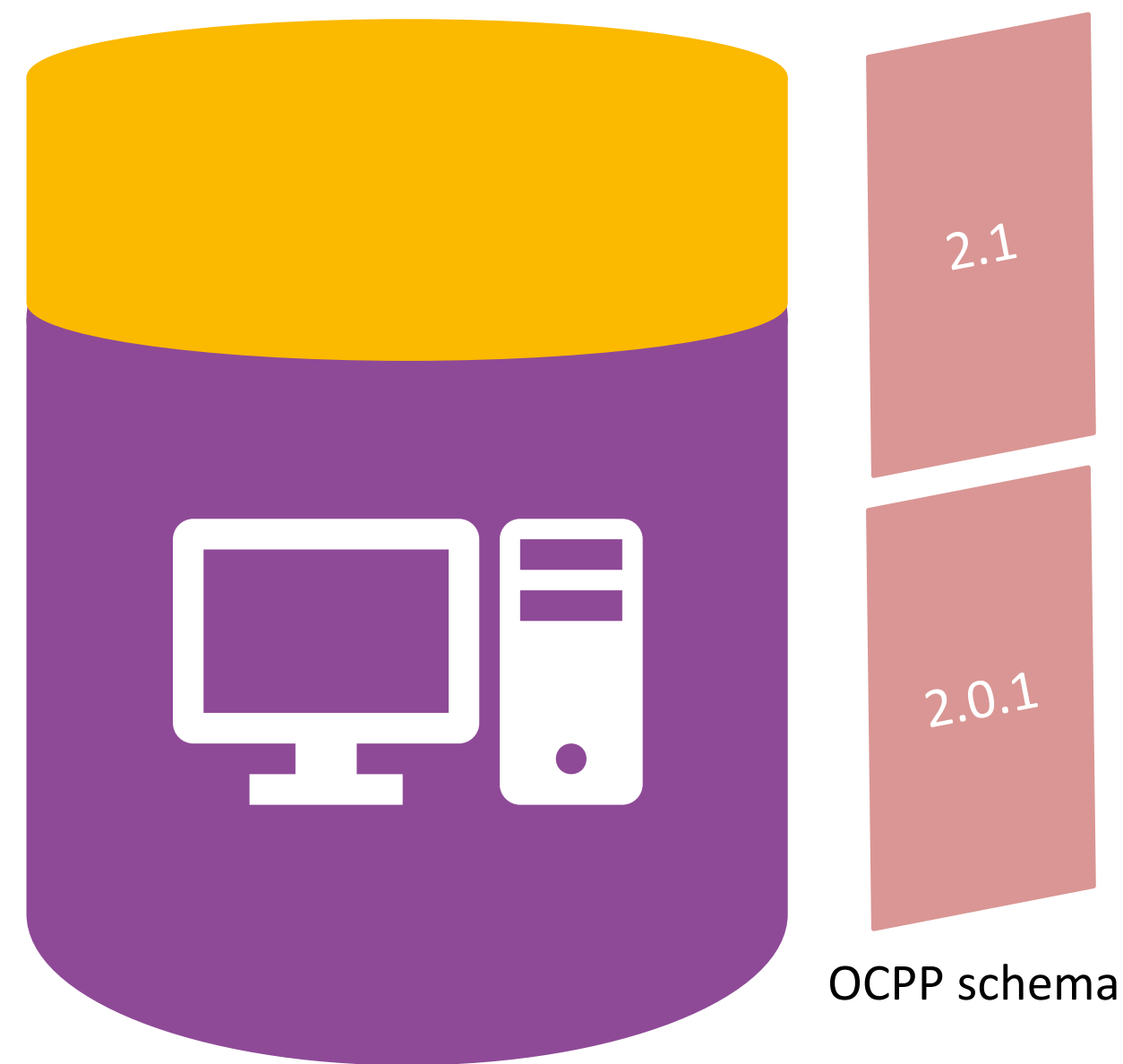
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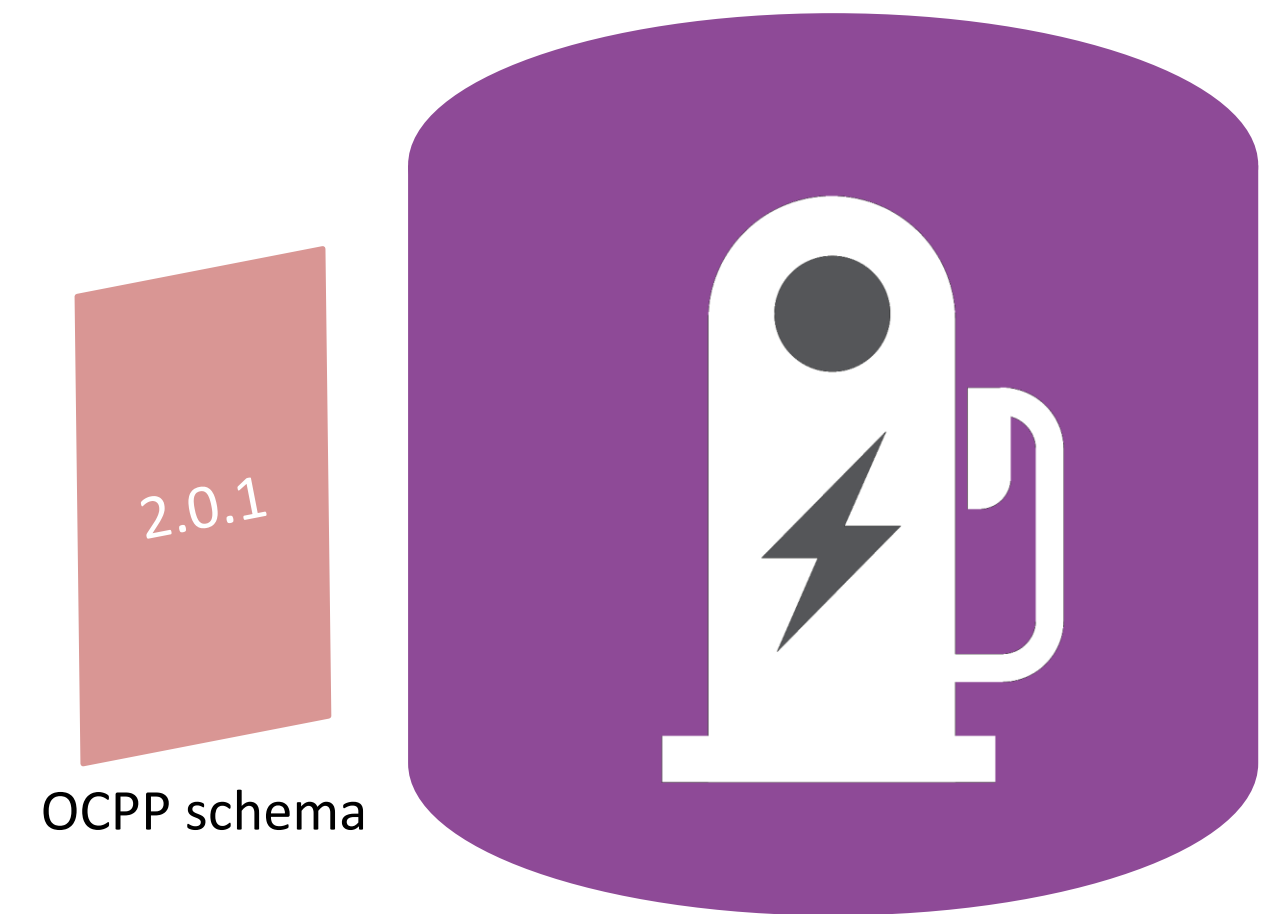


1. Compatibility



CSMS OCPP 2.1

2.0.1 schemas are used



CS OCPP 2.0.1

1. Compatibility



CSMS OCPP 2.0.1

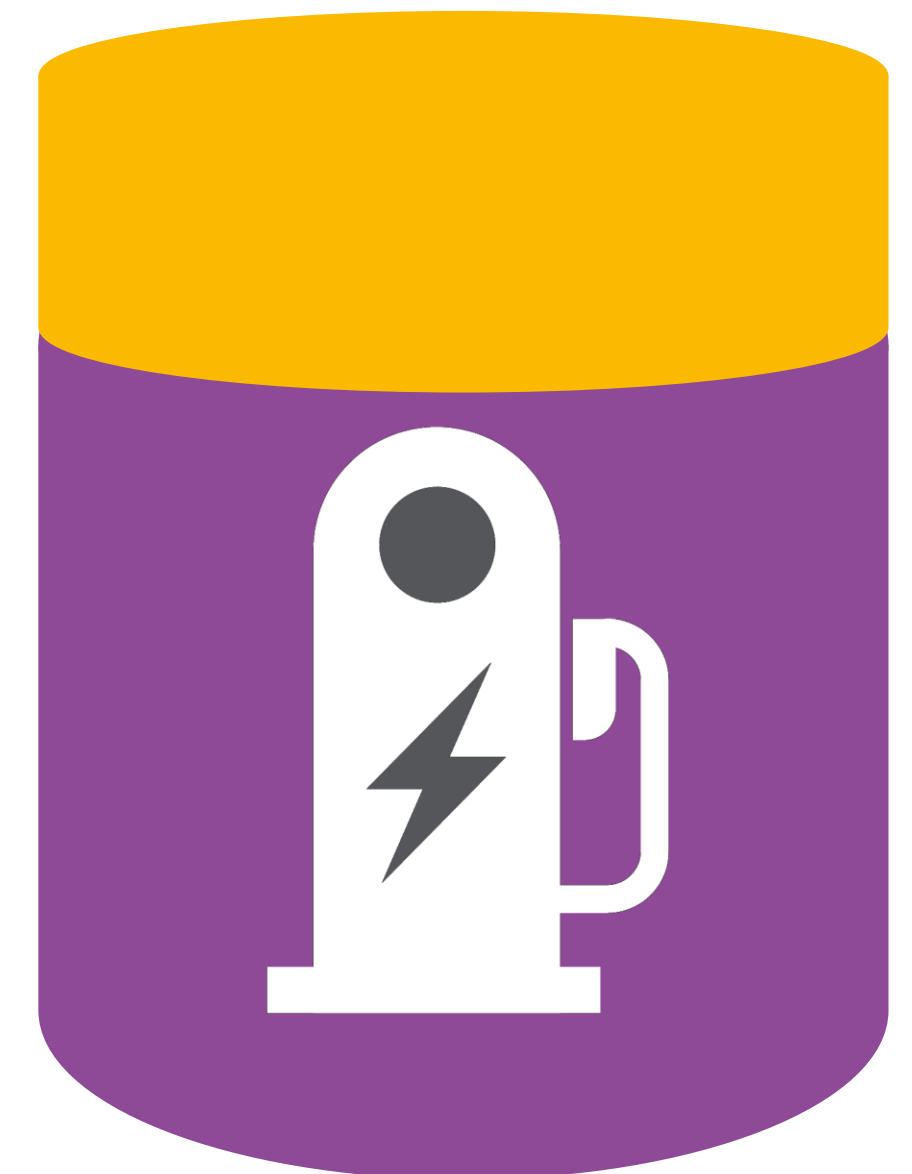


OCPP schema

2.0.1 schemas are used



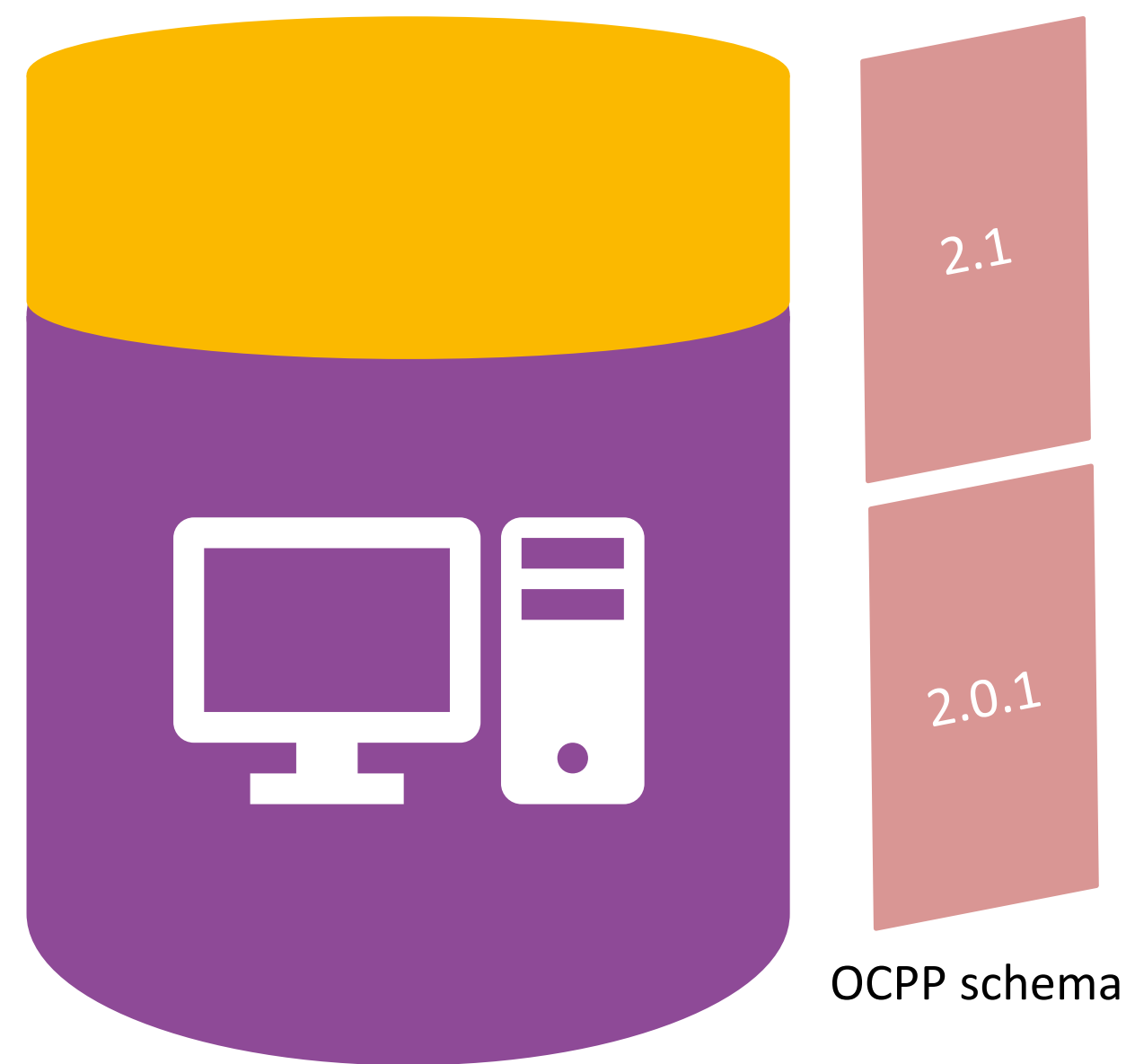
OCPP schema



CS OCPP 2.1

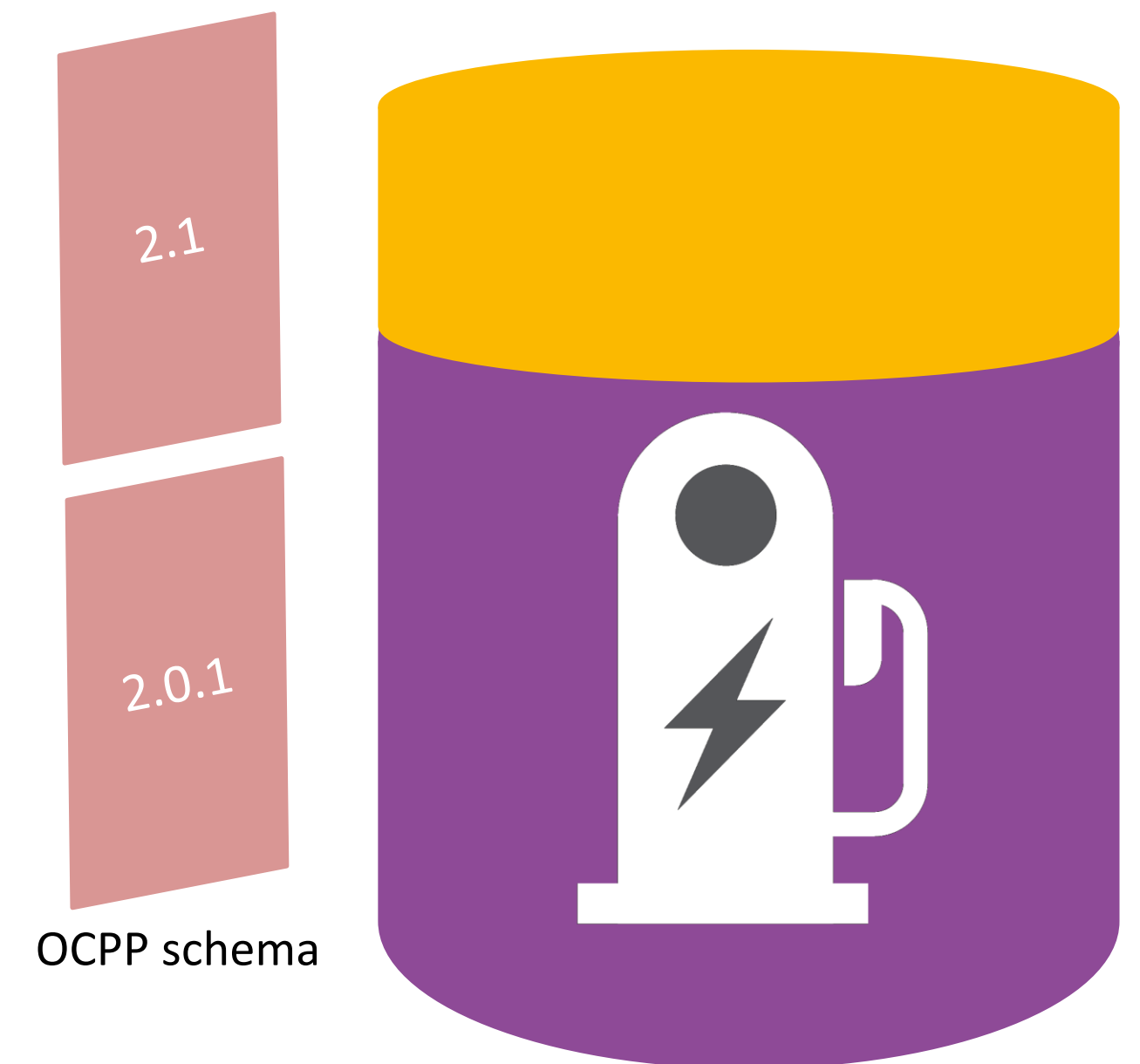


1. Compatibility



CSMS OCPP 2.1

2.1 schemas are used
←→



CS OCPP 2.1



2. Current State

- More than 377 pages of errata
 - Additional use-cases
 - 1 Provisioning
 - 6 Tariff and Cost
 - 6 Adhoc-Payment
 - 1 Smart Charging
 - 12 Bidirectional Power Transfer
 - 5 Distributed Energy Resource Control
 - Fixes/improvements for existing use-cases



2. Provisioning

- Reset - With Ongoing Transaction - Resuming Transaction
- Allow the reset of a charging station/ EVSE during a running transaction and resume it afterwards



2. ISO 15118-20

- Native support of ISO 15118-20 is added
- Certificates
 - OEM Root Certificate can be installed in charging station
 - Support of larger certificate chains
 - Support for Certificate revocation lists
 - Native support of multiple contract certificates
- Smart charging
 - Power per phase
 - Support for PriceLevelSchedule and AbsolutePriceSchedule



2. V2X Support

- Whole use-case section for bidirectional power transfer
- Compatible with ISO 15118-20 and CHAdeMO
- Several new smart charging strategies possible
 - Setpoint
 - Frequency Support
 - LocalLoadBalancing



2. Smart Charging

- Possible modes for smart charging

1. ChargingOnly
2. ExternalLimits
3. CentralSetpoint
4. ExternalSetpoint
5. CentralFrequency
6. LocalFrequency
7. LocalLoadBalancing
8. Idle



Already possible with OCPP 2.0.1

2. ChargingOnly

- No bidirectional charging
- Initial state for a transaction
- Charging station only uses the limit



2. ExternalLimits

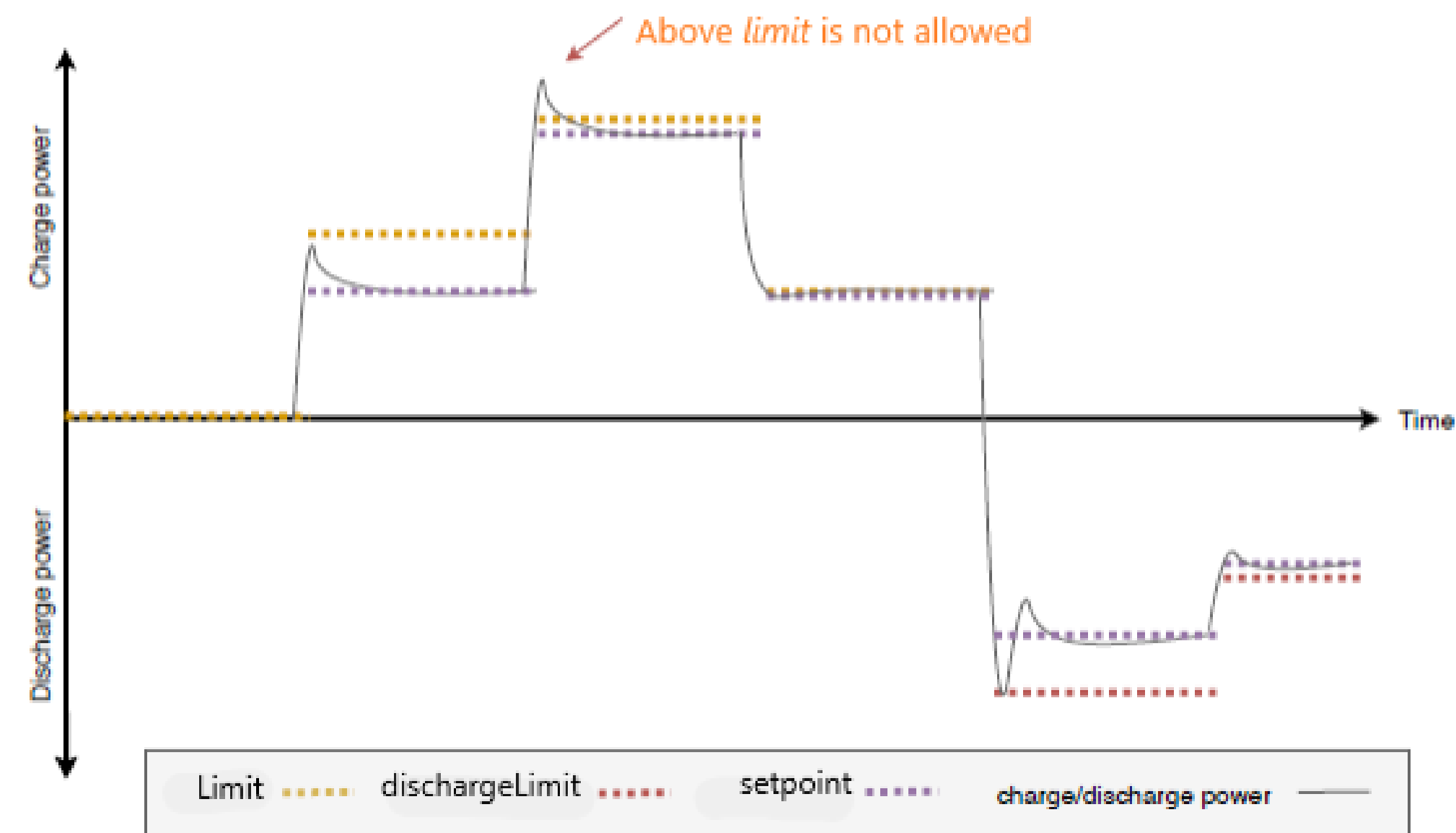
- Limits are set by an external entity.
- Can be read back by the CSMS



2. CentralSetpoint

- CSMS specifies setpoint (target) value for either charging or discharging depending on the sign. Positive values indicate charging, while negative values indicate discharging.
- Additionally, the CSMS can specify hard limits for charging and discharging

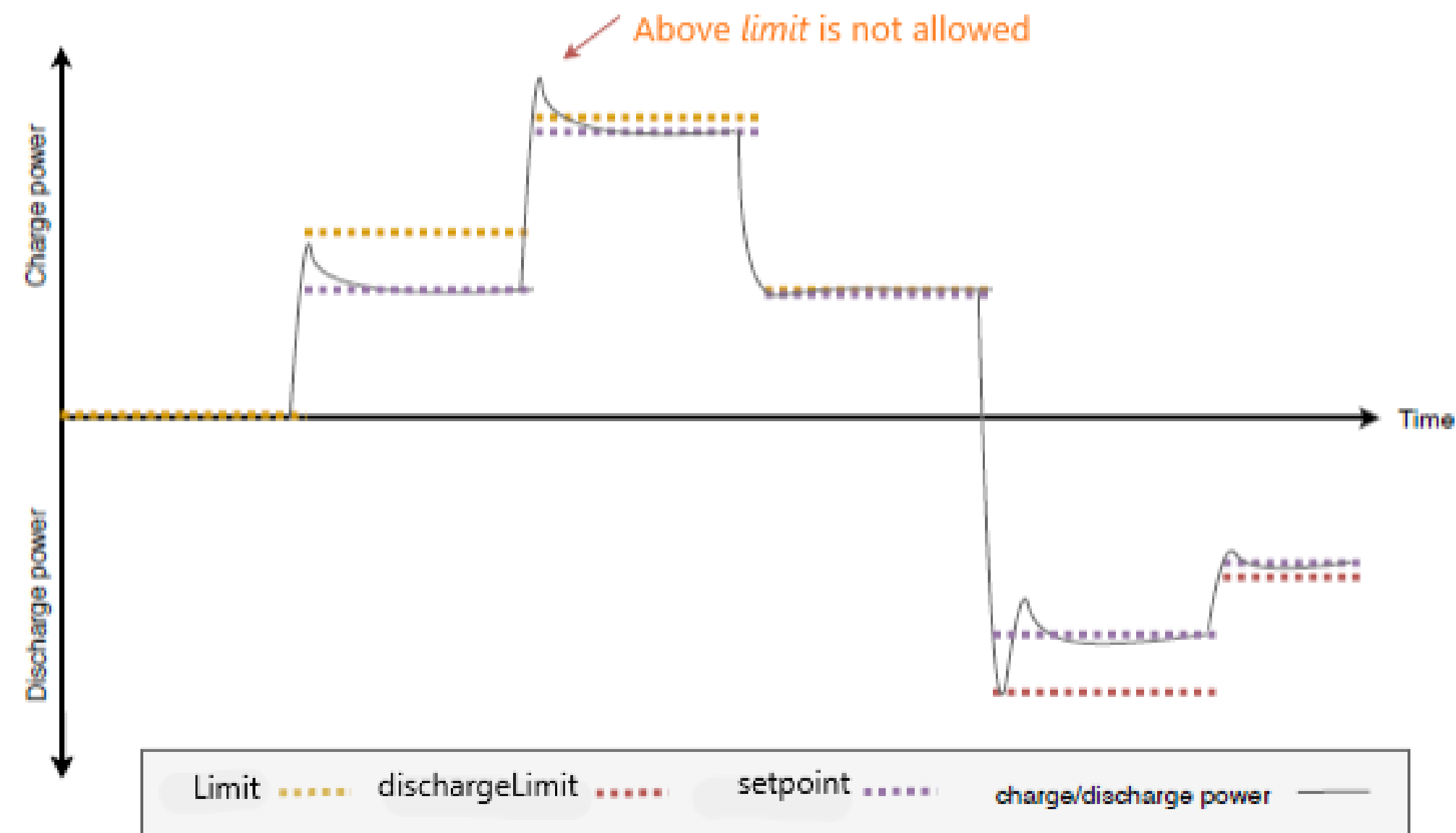
Usage example of *limit/dischargeLimit* and *setpoint*



2. ExternalSetpoint

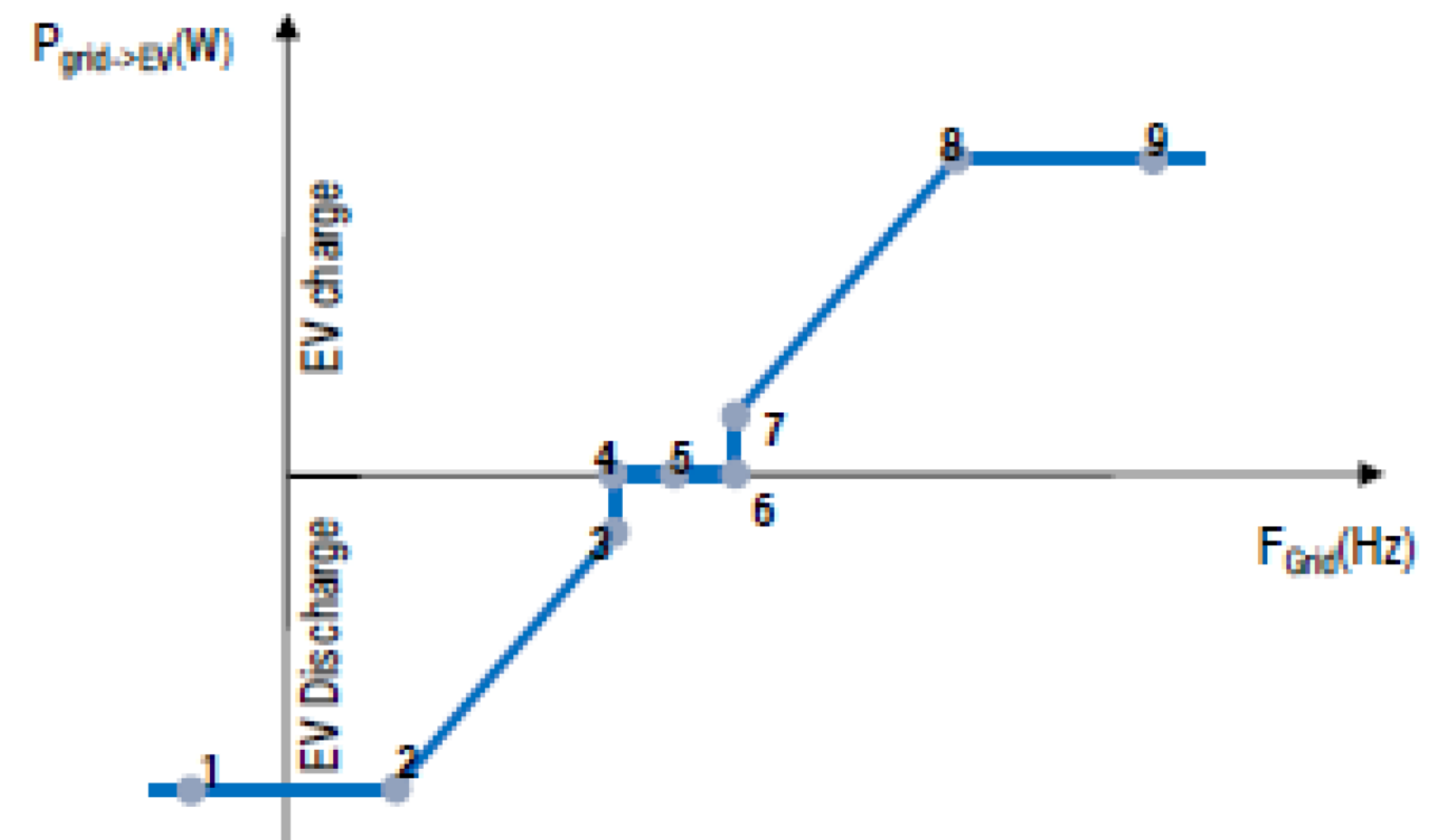
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Usage example of *limit/dischargeLimit* and *setpoint*



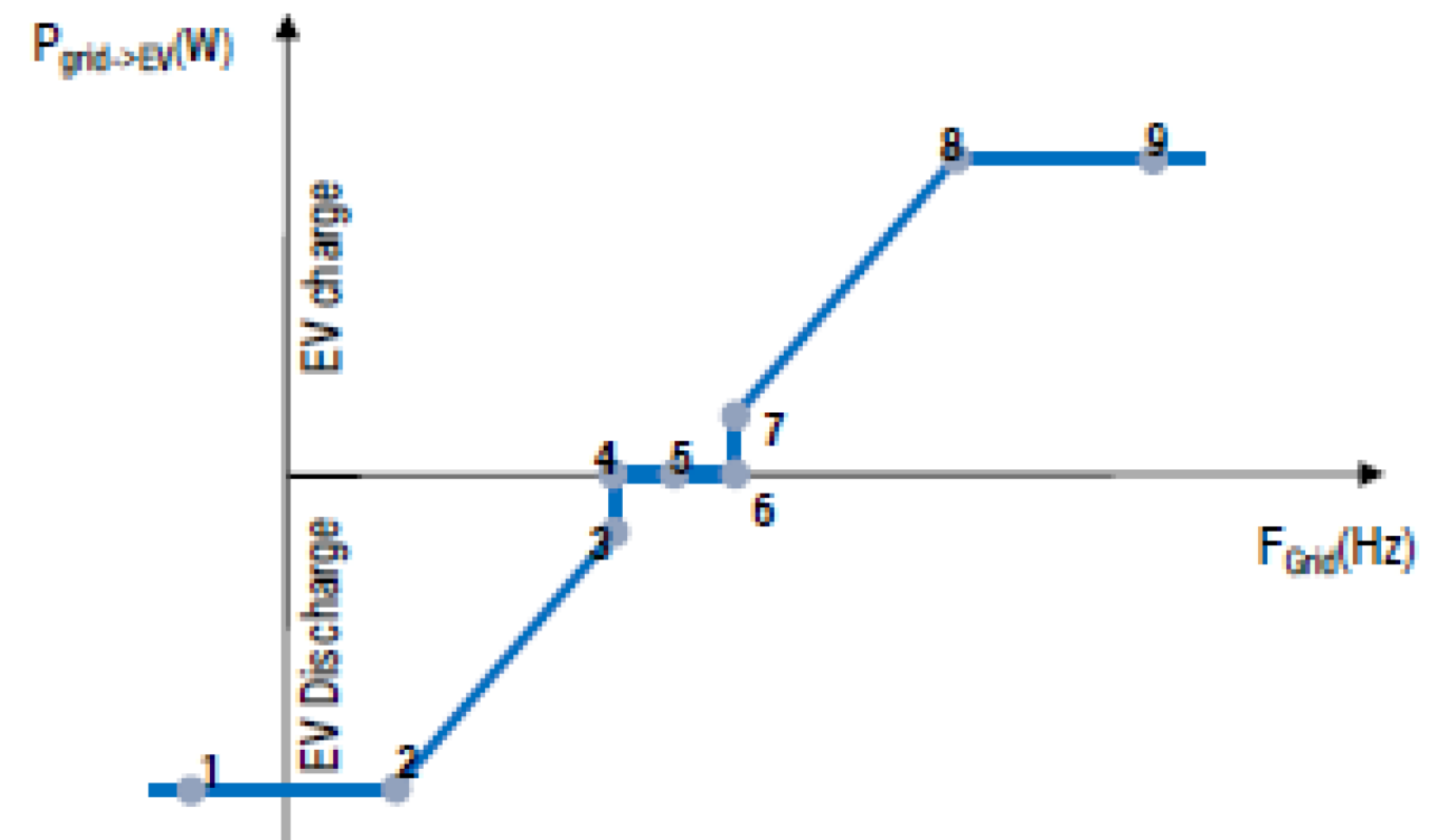
2. Central Frequency

- EV is part in frequency containment reserve (FCR) or automatic Frequency Restoration Reserve (aFRR)
- CSMS uses dynamic charging profile
- CSMS sends regularly new profiles to the CS with new limits to be able to follow certain frequency curves



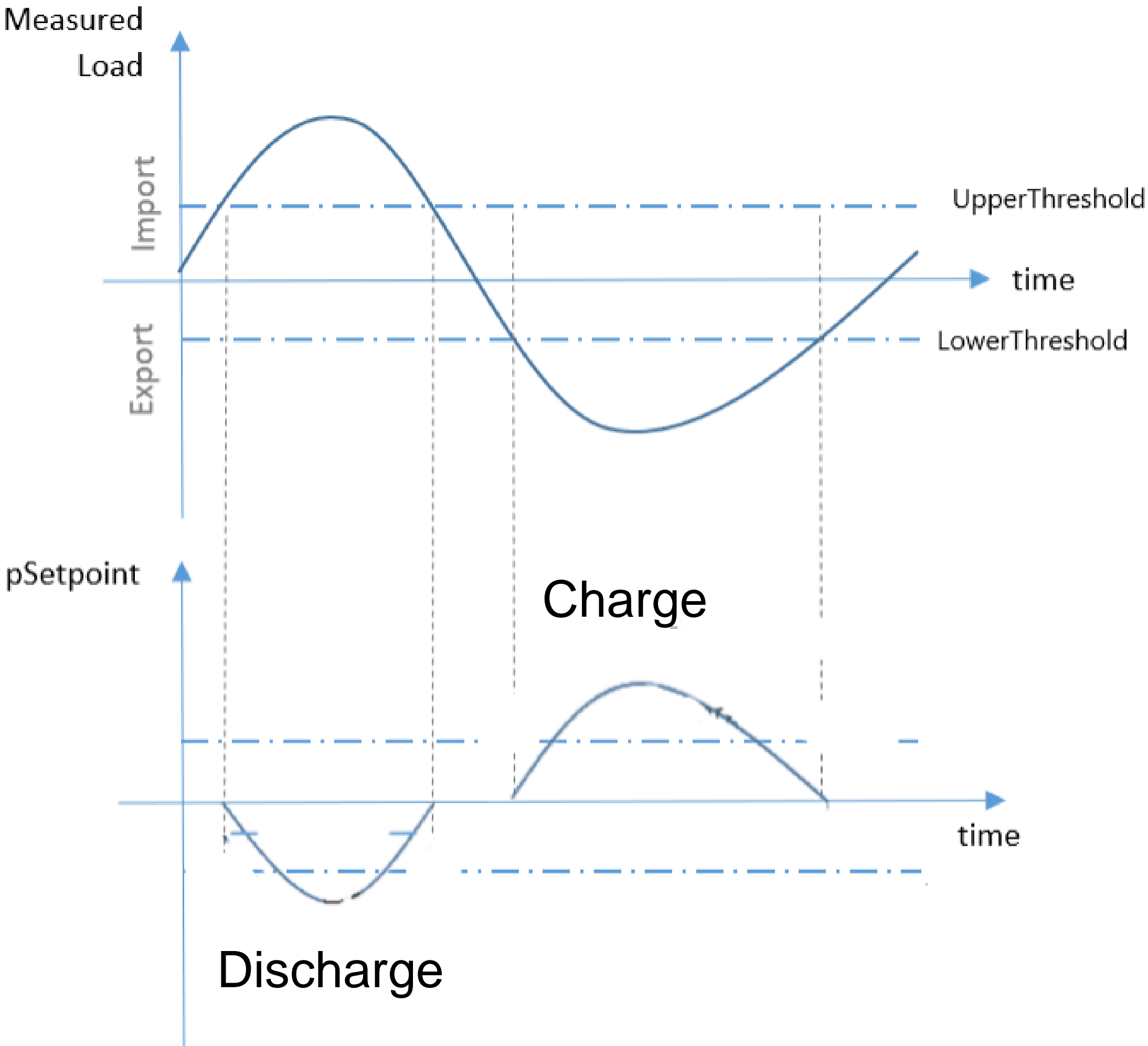
2. Local Frequency

- EV is part in frequency containment reserve (FCR) or automatic Frequency Restoration Reserve (aFRR)
- CS measures frequency on its own and acts accordingly to the frequency droop curve



2. LocalLoadBalancing

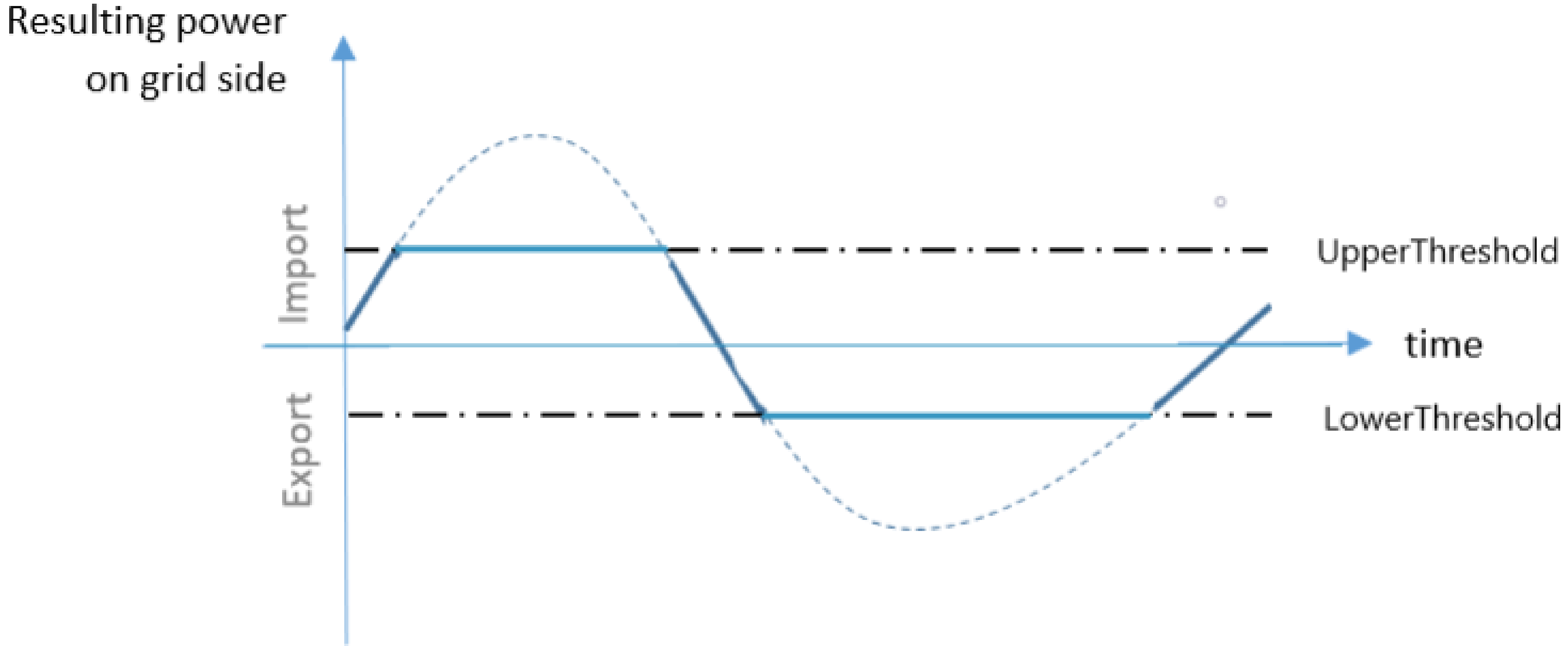
Measured by smart Energy meter:



Power of vehicle



2. LocalLoadBalancing



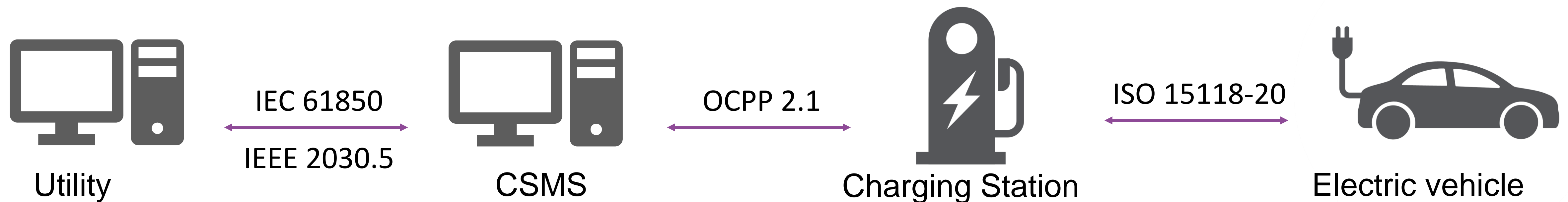
2. Idle

- Allows the EV to go into sleep mode (energy saving)
- But a new profile can be sent to reactivate the EV



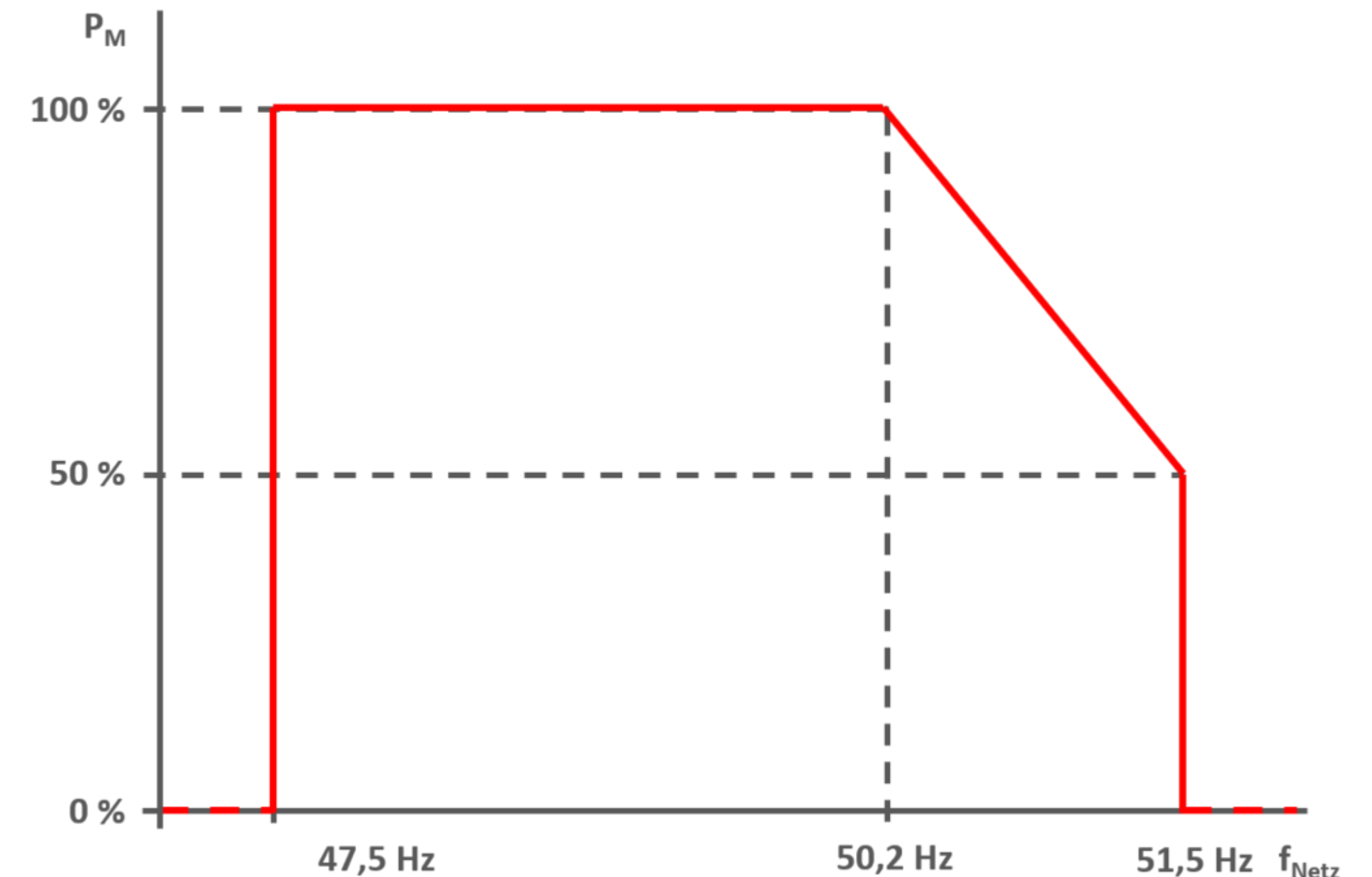
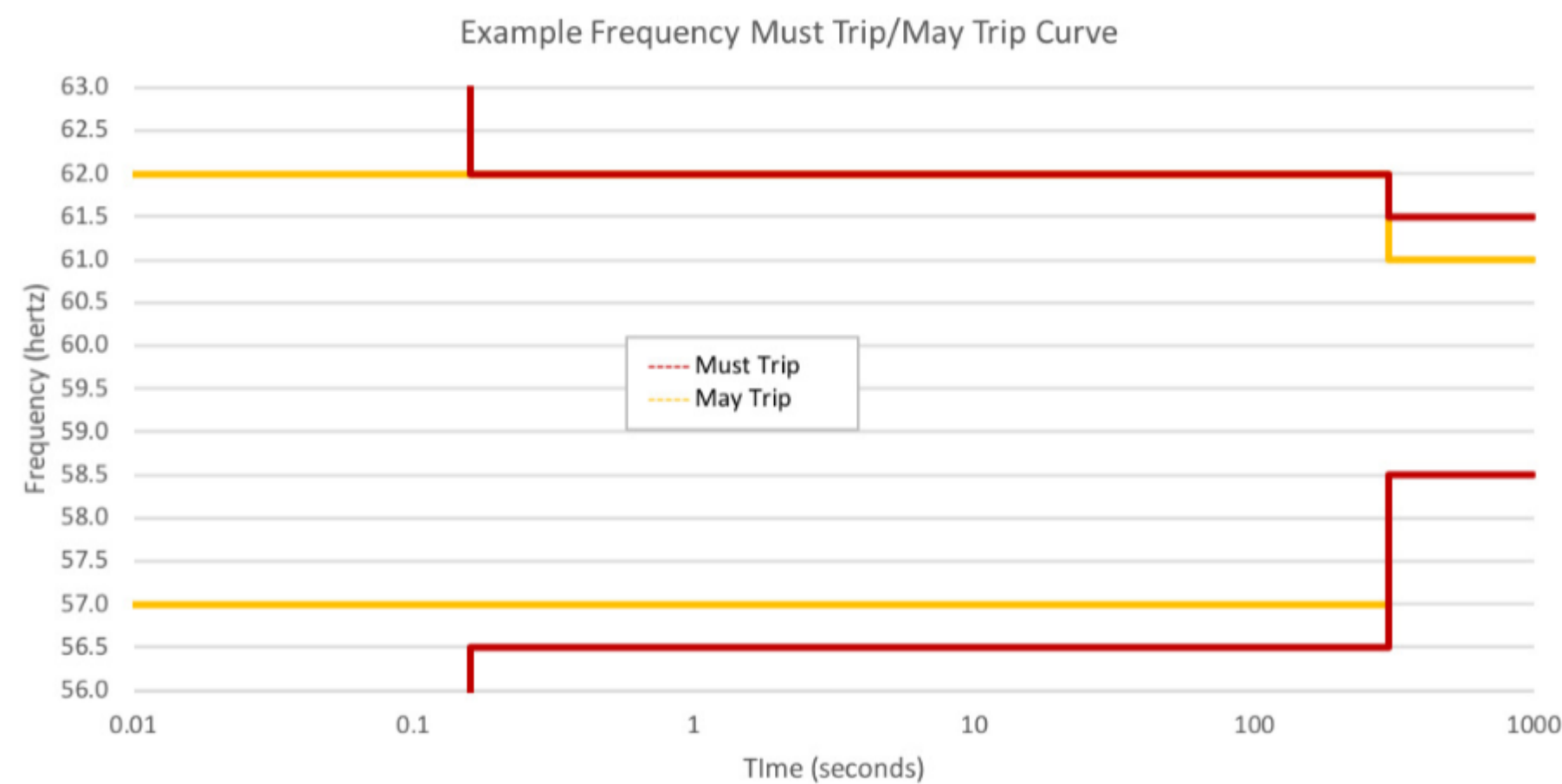
2. DER Support

- Charging stations can be used as Distributed Energy Resources (DER)
- Utility can set specific parameters e.g.,
 - power factor
 - frequency droop



2. Static DER Settings

- Fixed power factor setpoint when absorbing active power
- Fixed power factor setpoint when injecting active power
- Frequency-Watt parameterized mode
- Enter service after trip
- Ramp rate
- Soft-start ramp rate



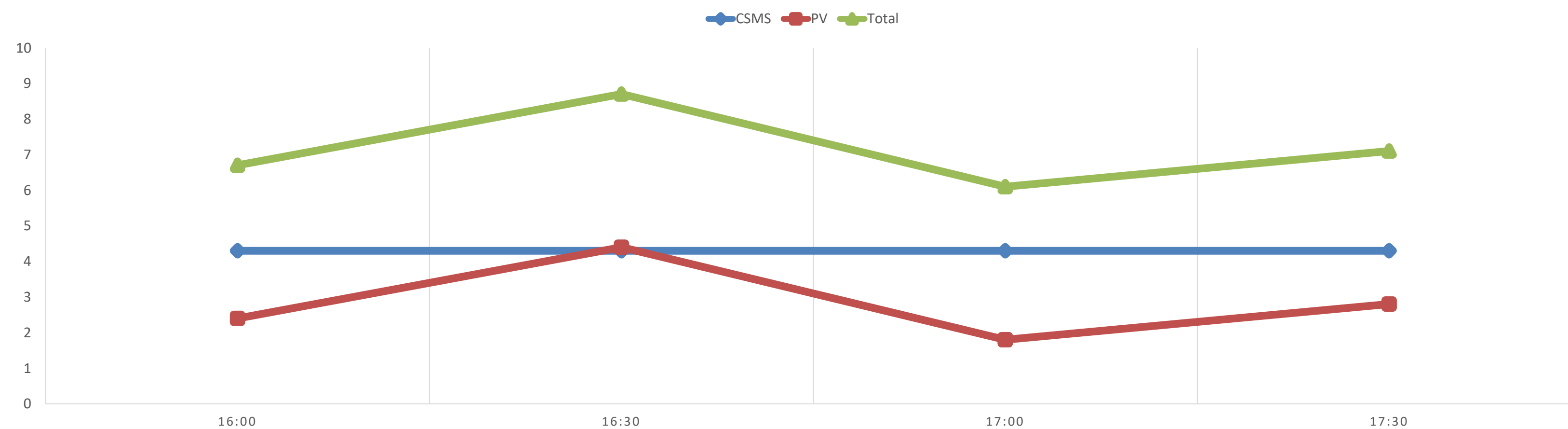
2. DER Alarms

- Added several alarms informing the CSMS about happened DER alarms
- E.g.
 - CurrentImbalance
 - UnderFrequency
 - OverFrequency



2. Energy management systems

- Defined several topologies for the EMS integration
- Local EMS controls an additional smart charging profile
 - Contains additional power that can be used for charging e.g., from PV
- Local EMS can control
 - the charging station directly
 - Via a local controller
 - Natively via intercepting the OCPP communication



2. Prepaid

- Limit charging duration on
 1. Cost - input via UI or prepaid balance
 2. Energy imported - input via UI
 3. Time charging - input via UI
- Stopping on Energy and Time can be calculated by charging station
- Stopping on Cost needs local cost calculation functionality
- Can be started remotely or from the charging station



2. Local cost calculation

- Local cost calculation on charging station
 - CTEP regulation US
 - Prepaid transactions
 - Local credit card payment
 - Alignment with OCPI
- Integration of credit card payment
 - Local payment terminal
 - Payment with smartphone
- Multi-language support of the displayed text to the customer

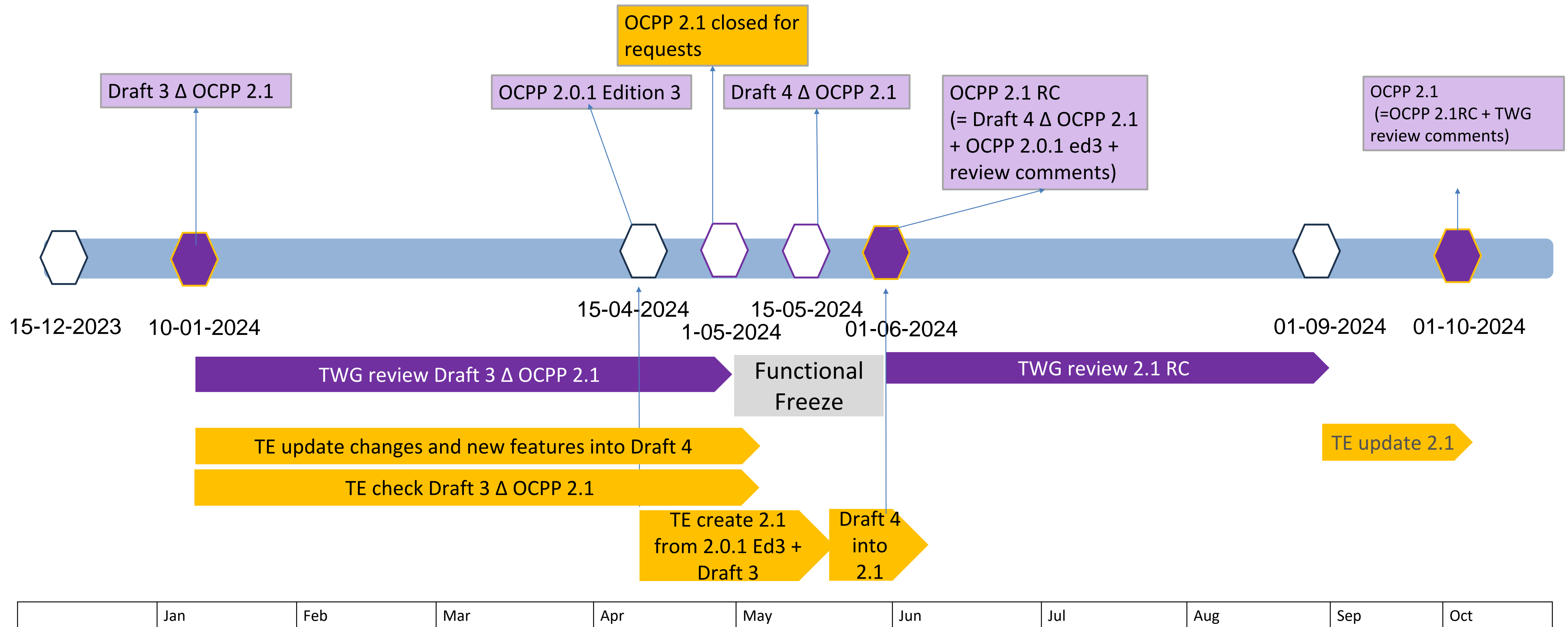


2. Adhoc Payment

- User can pay without needing a contract with an eMSP
 - Credit card
 - Debit card
 - Online Payment
 - Etc.
- Two topologies are supported
 - Payment terminal is directly connected to the CS
 - Payment terminal is connected via the CSMS



3. OCPP 2.1 planning



4. Summary

- Implementing OCPP 2.0.1 is the first step for OCPP 2.1
- eMobility market is still evolving, we depend on new features
- It's not feasible to add features to old versions of OCPP
- Draft of OCPP 2.1 is already available for members
- We need your feedback on the changes

Prepare yourself for OCPP 2.1

Consider joining the OCA



5. Q&A



– Do you have any questions?